

from the period May 1, 1998 through July 1, 1998. These costs have arisen as a direct result of restructuring under Order No. 636. Copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24225 Filed 9-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-378-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

September 3, 1998.

Take notice that on August 31, 1998, Tennessee Gas Pipeline Company (Tennessee), filed the revised tariff sheets listed on Appendix A to the filing, to be included in its FERC Gas Tariff.

Tennessee states that this filing proposes new tariff provisions that would enable Tennessee and a shipper under certain limited circumstances to enter into different types of discount agreements without such agreements receiving prior approval from the Federal Energy Regulatory Commission as material deviation agreements. Tennessee further states that the proposed tariff provisions would allow Tennessee and a shipper to enter into agreements for specific discounts on specified volumes, during specified periods of time, and at designated points, storage points, zones or geographical areas. Tennessee requests an effective date of October 1, 1998.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-18-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 28, 1998, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, with an effective date of November 1, 1998:

Sixth Revised Sheet No. 14

Texas Gas states that the tariff sheet is being filed to establish a revised Effective Fuel Retention Percentage (EFRP) under the provisions of Section 16 Fuel Retention as found in the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1. The revised EFRP will be in effect for the annual period November 1, 1998, through October 31, 1999. The instant filing generally results in net reductions of fuel retention percentages versus the percentages for the annual period beginning November 1, 1997.

Texas Gas states that copies of the tariff sheet are being mailed to Texas Gas's affected customers and interested state commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24233 Filed 9-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-381-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 31, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets. Transco states that Appendix B attached to the filing contains the enumeration of the revised tariff sheets. Such tariff sheets are proposed to be effective October 1, 1998.

Transco states that the purpose of the instant filing is to implement the offering of firm transportation service on Transco's production area supply laterals as permitted by the Commission's Opinion Nos. 405, et seq., issued in Transco's Docket Nos. RP92-137 and RP93-136 (Phase I). Opinion No. 405 expressly authorizes Transco to make a limited Section 4 filing to implement that service.

As is detailed in the Statement of Nature, Reasons and Basis, included as Appendix A thereto, Transco is proposing to offer firm transportation service on Transco's production area supply laterals upstream of Station 30, 45, 50 and 62 and on Transco's mainline upstream of Stations 30 (collectively referred to as "production area supply laterals"), pursuant to a sixty day open season which is to commence following Commission approval of the instant filing. Firm transportation service on those production area supply laterals